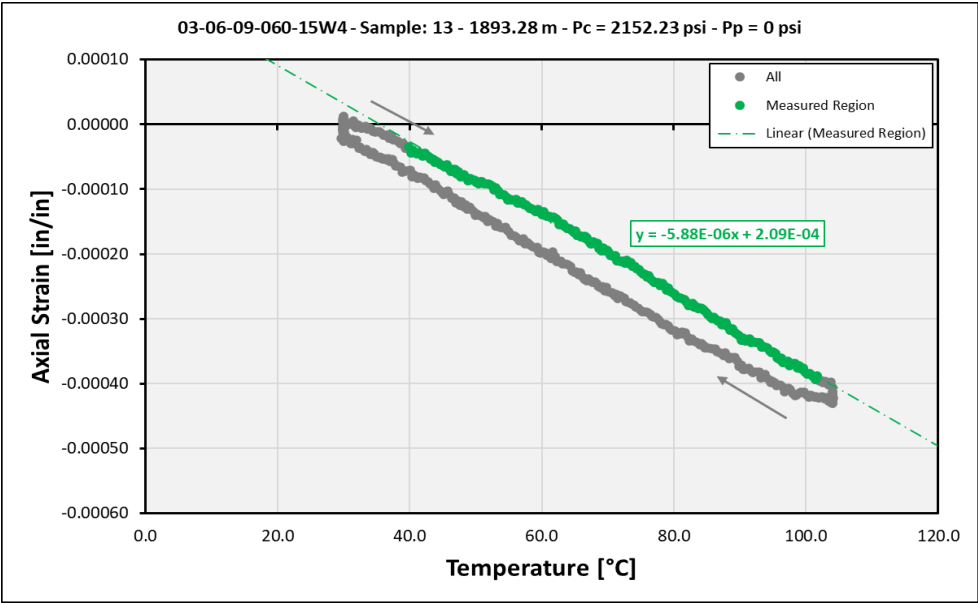
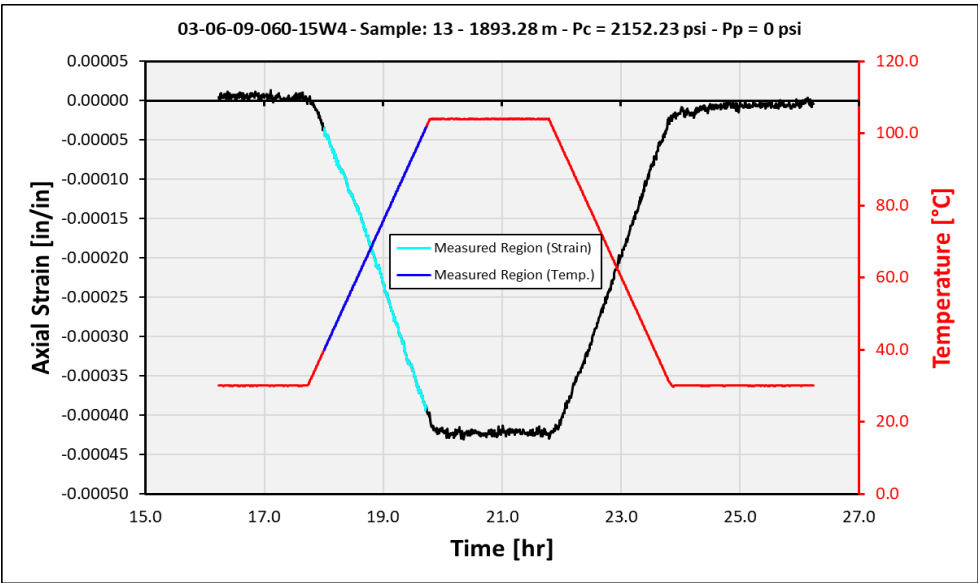


Company: Alberta Geological Survey, Alberta Energy Regulator
Well: 03-06-09-060-15W4
Field: #N/A
Location: Onshore, Canada
Sample ID: 13 (Old); 25BA026 (New)

Date: 31-Mar-2025
File: 202500182
Saturated Fluid: As-Received

Result of Thermal Expansivity Test



Sample Information		Results
Sample Name:	13	Thermal Expansivity [°C ⁻¹]: -5.88E-06
Depth [m]:	1893.28	
Length [in]:	1.9920	Thermal Expansivity testing performed by Metarock Laboratories, Houston, TX, USA
Diameter [in]:	0.9840	
L:D Ratio:	2.024	
As-Received Mass [g]:	64.573	
As-Received Density [g/cm ³]:	2.600	
Testing Conditions		
Confining Pressure [psi]:	2152	
Pore Pressure [psi]:	0	
Initial Temperature [°C]:	30.0	
Maximum Temperature [°C]:	104.1	
Temp. Ramp Rate [°C/hr]:	36.0	

Company: Alberta Geological Survey, Alberta Energy Regulator
Well: 03-06-09-060-15W4
Field: #N/A
Location: Onshore, Canada

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